Well: **BASKER FFD**

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup

Starting POB: 81

Max POB on rig:
Start Date & Time: Sat 25-Feb-06 8:00
Forecast End Time: Tue 2-May-06 12:30

| Forecast End Time : | | | | |
|--|---|---|-----------------------|---|
| Start Time | Description Move rig to manifold position | Target | Actual | Comments |
| | Move rig to manifold position | 6.00 hrs | 2.50 hrs | |
| 10:30 Sat 25 Feb 01:00 Sun 26 Feb | Run anchors and position rig over Basker 5 Pick up BHA and Cmt / 30" RT stands | 12.00 hrs 4.00 hrs | 14.50 hrs 8.50 hrs | |
| | Drill 36" hole | 3.00 hrs | 2.50 hrs | |
| | | 12.00 hrs | 19.00 hrs | PGB angle problems |
| | Position rig over Basker 4 | 2.00 hrs | 1.00 hrs | r GB angle problems |
| | Attempt to Drill 36" hole excess hole angle | 3.00 hrs | 7.00 hrs | |
| | POOH change BHA P/U MWD RIH | 3.00 hrs | 9.00 hrs | |
| 00:00 Tue 28 Feb | MWD Fail POOH changeout MWD RIH | 3.00 hrs | 3.00 hrs | |
| | Drill 36" hole. POOH | 3.00 hrs | 3.50 hrs | |
| | Run and cement 30" casing. WOC. Release R/tool | 12.00 hrs | 11.50 hrs | |
| | Perform top up cement job on Basker 4 | 0.00 hrs | 1.50 hrs | |
| | Move to Basker 5 & perform cement top up job | 0.00 hrs | 6.50 hrs | |
| | Position rig over Basker 3 | 2.00 hrs | 0.00 hrs | |
| | Drill 36" hole. POOH | 3.00 hrs | 5.00 hrs | |
| | Run and cement 30" casing. WOC. Release R/tool | 12.00 hrs | 8.00 hrs | |
| | L/o 36" BHA. M/u DSE cmt head. M/u 18-3/4" Hsg R/tool | 0.00 hrs | 6.00 hrs | |
| | M/U 171/2" BHA and drill shoe track | 8.00 hrs | 8.00 hrs | |
| | Drill 17 1/2" Hole to 1112m | 36.00 hrs | 43.50 hrs | |
| 02:30 Sat 04 Mar | Circ Hole clean. POOH. Wash off PGB. | 4.00 hrs | 6.50 hrs | |
| | Run 13 3/8" casing. | 18.00 hrs | 11.00 hrs | |
| 20:00 Sat 04 Mar | Cement 13-3/8" casing.Change out r/tool & cmt hd. Release guide wires | 6.00 hrs | 7.50 hrs | |
| | Position rig over Basker 4 | 2.00 hrs | 5.00 hrs | Handling BHA, Cmt Hd, FEWD |
| 08:30 Sun 05 Mar | M/U 17 1/2" BHA and drill shoe track | 8.00 hrs | 11.50 hrs | |
| 20:00 Sun 05 Mar | Drill 17 1/2" Hole to 1010m | 30.00 hrs | 27.00 hrs | |
| | Circ Hole clean. POOH. Wash off PGB. | 4.00 hrs | 5.00 hrs | |
| 04:00 Tue 07 Mar | Run 13 3/8" casing | 18.00 hrs | 11.00 hrs | Land 18.75in Hsg |
| | Cement 13 3/8" casing | 6.00 hrs | 6.50 hrs | |
| | Position rig over Basker 5 | 2.00 hrs | 0.00 hrs | Handling BHA, Cmt Hd, FEWD |
| | Clean up junk in 30" conductor | 30.00 hrs | 39.00 hrs | |
| 12:30 Thu 09 Mar | P/U 17 1/2" BHA and RIH | 8.00 hrs | 3.00 hrs | |
| 15:30 Thu 09 Mar | Drill 17 1/2" Hole. to 1012m | 28.00 hrs | 29.00 hrs | |
| 20:30 Fri 10 Mar | Circ Hole clean. POOH. Wash off PGB. | 5.00 hrs | 5.00 hrs | |
| 01:30 Sat 11 Mar | Run 13 3/8" casing | 11.00 hrs | 10.00 hrs | Land 18.75in Hsg |
| 11:30 Sat 11 Mar | Cement 13-3/8" casing.L/o r/tool, cmt hd & 17-1/2" BHA | 5.00 hrs | 5.50 hrs | Skid rig 25n fwd to run BOP |
| 17:00 Sat 11 Mar | Layout 17-1/2" BHA | 0.00 hrs | 4.00 hrs | |
| 21:00 Sat 11 Mar | Run BOP and riser. Test AX-connecor | 18.00 hrs | 23.00 hrs | Shut in production Basker 2 |
| 20:00 Sun 12 Mar | M/U 12 1/4" BHA. RIH and drill out casing. Perform FIT. | 10.00 hrs | 17.00 hrs | P/up new DP. Slip & cut drl line |
| 13:00 Mon 13 Mar | Drill 12-1/4" hole fm 1000m to TOL at 2240m (25m/hr) | 50.00 hrs | 50.00 hrs | |
| 15:00 Wed 15 Mar | Drill 12 1/4" hole from 2240m to 2878m | 145.00 hrs | 55.50 hrs | Bit Trip |
| 22:30 Fri 17 Mar | Condition Hole. POOH. RIH P/U DP (17 stds) | 15.00 hrs | | |
| 13:30 Sat 18 Mar | Drill 12 1/4" hole from 2878m to section TD at 3690m (10m/hr) | 80.00 hrs | | |
| 21:30 Tue 21 Mar | Rig up and make 4 wireline evaluation runs | 50.00 hrs | | MDT pressures, no samples. VSP log |
| 23:30 Thu 23 Mar | Wiper Trip. Condition hole | 15.00 hrs | 0.00 hrs | |
| 14:30 Fri 24 Mar | Run 9 5/8" casing. | 24.00 hrs | | |
| 14:30 Sat 25 Mar | Cement 9-5/8" casing | 6.00 hrs | | |
| 20:30 Sat 25 Mar | Suspend. Set storm packer in 9-5/8" casing | 4.00 hrs | | |
| 00:30 Sun 26 Mar | Release BOP, Release Guide wires | 2.00 hrs | | Shut in production Basker 2 |
| 02:30 Sun 26 Mar | Position rig over Basker 4 | 2.00 hrs | | |
| 04:30 Sun 26 Mar | Install guide wires. Latch & Test BOP and riser | 6.00 hrs | | Shut in production Basker 2 |
| 10:30 Sun 26 Mar | M/U 12 1/4" BHA and drill out casing. Perform LOT | 10.00 hrs | | |
| 20:30 Sun 26 Mar | Drill 12 1/4" Hole from 1,000m to 2200m (25m/hr) | 48.00 hrs | | |
| 20:30 Tue 28 Mar | Drill 12-1/4" hole fm 2200m to TD at 3636m (10m/hr) | 144.00 hrs | | · · · · · · · · · · · · · · · · · · · |
| 20:30 Mon 03 Apr | Condition Hole. POOH | 12.00 hrs | | |
| | | | | |
| 08:30 Tue 04 Apr | Rig up and make 3 wireline evaluation runs | 50.00 hrs | | |
| 10:30 Thu 06 Apr | RIH. Wiper trip. Condition Hole. | 0.00 hrs | | no wiper trip time allowed |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. | 0.00 hrs 24.00 hrs | | no wiper trip time allowed |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. | 0.00 hrs 24.00 hrs 6.00 hrs | | no wiper trip time allowed |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs | | |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs | | no wiper trip time allowed Shut in production Basker 2 |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 22:30 Fri 07 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs | | |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 22:30 Fri 07 Apr 00:30 Sat 08 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs | | |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 20:30 Fri 07 Apr 22:30 Fri 07 Apr 00:30 Sat 08 Apr 06:30 Sat 08 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser M/U 12 1/4" BHA and drill out casing. Perform LOT | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs 10.00 hrs | | |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 20:30 Fri 07 Apr 22:30 Fri 07 Apr 00:30 Sat 08 Apr 06:30 Sat 08 Apr 16:30 Sat 08 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser M/U 12 1/4" BHA and drill out casing. Perform LOT Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs 10.00 hrs | | |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 22:30 Fri 07 Apr 22:30 Fri 07 Apr 00:30 Sat 08 Apr 06:30 Sat 08 Apr 16:30 Sat 08 Apr 04:30 Tue 11 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser M/U 12 1/4" BHA and drill out casing. Perform LOT Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs 10.00 hrs 152.00 hrs | | |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 22:30 Fri 07 Apr 22:30 Fri 07 Apr 00:30 Sat 08 Apr 06:30 Sat 08 Apr 16:30 Sat 08 Apr 04:30 Tue 11 Apr 12:30 Mon 17 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser M/U 12 1/4" BHA and drill out casing. Perform LOT Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs 6.00 hrs 10.00 hrs 152.00 hrs | | |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 22:30 Fri 07 Apr 00:30 Sat 08 Apr 06:30 Sat 08 Apr 16:30 Sat 08 Apr 04:30 Tue 11 Apr 12:30 Mon 17 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser M/U 12 1/4" BHA and drill out casing. Perform LOT Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. Rig up and make 3 wireline evaluation runs | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs 6.00 hrs 10.00 hrs 152.00 hrs 152.00 hrs | | Shut in production Basker 2 |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 20:30 Fri 07 Apr 00:30 Sat 08 Apr 06:30 Sat 08 Apr 16:30 Sat 08 Apr 16:30 Sat 08 Apr 04:30 Tue 11 Apr 12:30 Mon 17 Apr 00:30 Tue 18 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser M/U 12 1/4" BHA and drill out casing. Perform LOT Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. Rig up and make 3 wireline evaluation runs RIH. Wiper trip. Condition Hole. | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs 6.00 hrs 10.00 hrs 152.00 hrs 12.00 hrs 148.00 hrs 0.00 hrs | | |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 20:30 Fri 07 Apr 00:30 Sat 08 Apr 06:30 Sat 08 Apr 16:30 Sat 08 Apr 16:30 Sat 08 Apr 12:30 Mon 17 Apr 12:30 Mon 17 Apr 12:30 Mon 17 Apr 12:30 Tue 18 Apr 12:30 Mon 17 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser M/U 12 1/4" BHA and drill out casing. Perform LOT Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. Rig up and make 3 wireline evaluation runs RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs 10.00 hrs 152.00 hrs 12.00 hrs 148.00 hrs 0.00 hrs | | Shut in production Basker 2 |
| 10:30 Thu 06 Apr 10:30 Thu 06 Apr 10:30 Fri 07 Apr 16:30 Fri 07 Apr 20:30 Fri 07 Apr 20:30 Fri 07 Apr 00:30 Sat 08 Apr 06:30 Sat 08 Apr 16:30 Sat 08 Apr 16:30 Sat 08 Apr 04:30 Tue 11 Apr 12:30 Mon 17 Apr 00:30 Tue 18 Apr | RIH. Wiper trip. Condition Hole. Run 9 5/8" casing. Cement 9 5/8" casing. Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires Position rig over Basker 3 Install guide wires. Latch & Test BOP and riser M/U 12 1/4" BHA and drill out casing. Perform LOT Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr) Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr) Condition Hole. POOH. Rig up and make 3 wireline evaluation runs RIH. Wiper trip. Condition Hole. | 0.00 hrs 24.00 hrs 6.00 hrs 4.00 hrs 2.00 hrs 2.00 hrs 6.00 hrs 6.00 hrs 10.00 hrs 152.00 hrs 12.00 hrs 148.00 hrs 0.00 hrs | | Shut in production Basker 2 |

| | Run Well Patroller to PBTD (≈ 4133m) to clean up well, circulate to inhibited | 34.00 hrs | | |
|--|---|--|---|--|
| 14:30 Fri 21 Apr | brine & HiVis pills, clean up BOP and wellhead, POOH | | | |
| 00:30 Sun 23 Apr | Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log | 5.00 hrs | | |
| 05:30 Sun 23 Apr | RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d | 12.00 hrs | | |
| 17:30 Sun 23 Apr | Pull wear bushing, jet clean wellhead again | 4.00 hrs | | |
| 21:30 Sun 23 Apr | Rig up tubular handling equipment | 1.00 hrs | | |
| | Pick up riser & determine tubing hanger spaceout with Lead Impression Tool on | 6.00 hrs | | |
| 22:30 Sun 23 Apr | completion riser (~15 jts / assys), rack back riser | | | |
| | Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts / | 42.00 hrs | | |
| 04:30 Mon 24 Apr | assys) | | | |
| 22:30 Tue 25 Apr | M/u SSSV, run remaining 41/2" completion (~6 jts / assys, 4 x C-L) | 3.00 hrs | | |
| 01:30 Wed 26 Apr | M/u & run tubing hanger with 5½" completion riser, space out | 10.00 hrs | | |
| 11:30 Wed 26 Apr | R/u & test slickline, FOBV and surface lines, land & test hanger | 3.00 hrs | | |
| 14:30 Wed 26 Apr | | 2.00 hrs | | |
| | Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing | 3.00 hrs | | |
| | hanger, r/d slickline | | | |
| 19:30 Wed 26 Apr | Unlatch THRT, POOH & stand back landing string | 8.00 hrs | | |
| | Install new AX Gasket on Basker-4 wellhead, unlatch BOP and guidelines off | 6.00 hrs | | |
| | Basker-3, move rig over Basker-4, install guidelines, land and latch BOPs. Install | | | |
| 03:30 Thu 27 Apr | debris cap on Basker-3 wellhead. | | | Shut in production Basker 2 |
| 09:30 Thu 27 Apr | Pressure test BOPs & casing on Basker-4 | 8.00 hrs | | |
| | Run Well Patroller to PBTD (≈ 3600m) to clean up well, circulate to inhibited | 30.00 hrs | | |
| 17:30 Thu 27 Apr | brine & HiVis pills, clean up BOP and wellhead, POOH | F.00.1 | | |
| 23:30 Fri 28 Apr | Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log | 5.00 hrs | | |
| 04:30 Sat 29 Apr | RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d | 12.00 hrs | | |
| 16:30 Sat 29 Apr | Pull wear bushing, jet clean wellhead again | 4.00 hrs | | |
| 20:30 Sat 29 Apr | Rig up tubular handling equipment | 1.00 hrs | | |
| 24,20 0-4 00 4 | Determine tubing hanger spaceout with Lead Impression Tool on completion | 4.00 hrs | | |
| 21:30 Sat 29 Apr | riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) | 24.00 hrs | | |
| 01:30 Sun 30 Apr | M/u SSSV, run remaining 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) | 3.00 hrs | | |
| | M/u & run tubing hanger with 5½" completion (~6 jts / assys, 4 x C-L) | 10.00 hrs | | |
| | R/u & test slickline, FOBV and surface lines, land & test hanger | 3.00 hrs | | |
| 17:30 Mon 01 May | Pressure up on FBIV & set packer, test tubing & annulus | 2.00 hrs | | |
| 17.00 mon or may | Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing | 3.00 hrs | | |
| 19:30 Mon 01 May | hanger, r/d slickline | 0.000 | | |
| 22:30 Mon 01 May | Unlatch THRT, POOH & stand back landing string | 8.00 hrs | | |
| | Install new AX Gasket on Basker-5 wellhead, unlatch BOP and guidelines off | 6.00 hrs | | |
| | | | | |
| | Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install | | | |
| 06:30 Tue 02 May | Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. | | | Shut in production Basker 2 |
| 06:30 Tue 02 May 12:30 Tue 02 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 | 8.00 hrs | ; | Shut in production Basker 2 |
| | debris cap on Basker-4 wellhead. | 8.00 hrs 30.00 hrs | | Shut in production Basker 2 |
| | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH | | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log | 30.00 hrs 5.00 hrs | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May 07:30 Thu 04 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d | 30.00 hrs 5.00 hrs 12.00 hrs | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May 07:30 Thu 04 May 19:30 Thu 04 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again | 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May 07:30 Thu 04 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment | 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May 07:30 Thu 04 May 19:30 Thu 04 May 23:30 Thu 04 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion | 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May 07:30 Thu 04 May 19:30 Thu 04 May 23:30 Thu 04 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser | 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May 07:30 Thu 04 May 19:30 Thu 04 May 23:30 Thu 04 May 00:30 Fri 05 May 04:30 Fri 05 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) | 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 4.00 hrs | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May 07:30 Thu 04 May 19:30 Thu 04 May 23:30 Thu 04 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) | 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs | | Shut in production Basker 2 |
| 12:30 Tue 02 May 20:30 Tue 02 May 02:30 Thu 04 May 07:30 Thu 04 May 19:30 Thu 04 May 23:30 Thu 04 May 00:30 Fri 05 May 04:30 Fri 05 May 04:30 Sat 06 May | debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) | 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 4.00 hrs | | Shut in production Basker 2 |
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| | Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV | 2.00 hrs | | |
|------------------|---|------------|--|--|
| 15:30 Thu 11 May | draw bar. | | | |
| 17:30 Thu 11 May | Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel | 4.00 hrs | | |
| 21:30 Thu 11 May | Close XD SSD, POOH. | 1.00 hrs | | |
| 22:30 Thu 11 May | Pressure up and shear open FBIV | 1.00 hrs | | |
| 23:30 Thu 11 May | Open well and flow until cleaned up | 4.00 hrs | | |
| 03:30 Fri 12 May | Flow well through separator, take fluid samples, shut in well | 2.00 hrs | | |
| 05:30 Fri 12 May | Flush surface lines and bullhead diesel to below SSSV | 2.00 hrs | | |
| 07:30 Fri 12 May | Close & leak test SSSV & PMV. | 2.00 hrs | | |
| | Close & test tree valves. Flush riser and surface system with diesel and then | 9.00 hrs | | |
| 09:30 Fri 12 May | circulate to clean seawater (all via annulus line). | | | |
| 18:30 Fri 12 May | Rig down slickline. Unlatch & pull completion riser | 7.00 hrs | | |
| 01:30 Sat 13 May | Install & test tree cap, pull TCRT | 6.00 hrs | | |
| | Unlatch guidelines off Basker-4, move rig over Basker-3 and install guidelines. | 2.00 hrs | | |
| 07:30 Sat 13 May | | | | |
| 09:30 Sat 13 May | Run Basker-3 Subsea Tree on completion riser | 15.00 hrs | | |
| 00:30 Sun 14 May | R/u & test flowhead & surface lines, land & latch / test tree & riser | 8.00 hrs | | |
| 08:30 Sun 14 May | R/u & test slickline lubricator | 1.00 hrs | | |
| | Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV | 3.00 hrs | | |
| 09:30 Sun 14 May | draw bar. | | | |
| 12:30 Sun 14 May | Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel | 4.00 hrs | | |
| 16:30 Sun 14 May | Close XD SSD, POOH. | 1.00 hrs | | |
| 17:30 Sun 14 May | Pressure up and shear open FBIV | 1.00 hrs | | |
| 18:30 Sun 14 May | Open well and flow until cleaned up | 4.00 hrs | | |
| 22:30 Sun 14 May | Flow Upper Group through separator, take fluid samples, shut in well | 2.00 hrs | | |
| | Flow Lower Group until cleaned up, then flow through separator, take fluid | 4.00 hrs | | |
| 00:30 Mon 15 May | samples, shut in well | | | |
| 04:30 Mon 15 May | Flush surface lines and bullhead diesel to below SSSV | 2.00 hrs | | |
| 06:30 Mon 15 May | Close & leak test SSSV & PMV. | 2.00 hrs | | |
| | Close & test tree valves. Flush riser and surface system with diesel and then | 9.00 hrs | | |
| 08:30 Mon 15 May | circulate to clean seawater (all via annulus line). | | | |
| 17:30 Mon 15 May | Rig down slickline. Unlatch & pull completion riser | 7.00 hrs | | |
| 00:30 Tue 16 May | Install & test tree cap, pull TCRT. Survey seabed | 6.00 hrs | | |
| 06:30 Tue 16 May | Basker -2 Workover | 104.00 hrs | | |
| 14:30 Sat 20 May | Install Manifold Pile | 38.00 hrs | | |
| 04:30 Mon 22 May | Pull anchors and deballast, release rig | 24.00 hrs | | |
| 04:30 Tue 23 May | Project complete | | | |
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